

NB Appendix
PRC-001-1.1(ii) – System Protection Coordination

This appendix establishes modifications to the FERC approved NERC standard PRC-001-1.1(ii) for its specific application in New Brunswick. This appendix must be read with PRC-001-1.1(ii) to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term “Bulk Electric System” and its acronym “BES”, shall mean the “bulk power system” as defined in the New Brunswick Reliability Standards Regulation – Electricity Act.

A. Introduction

1. Title: System Protection Coordination

2. Number: PRC-001-1.1(ii)

3. Purpose:

No New Brunswick modifications

4. Applicability

4.1. No New Brunswick modifications

4.2. No New Brunswick modifications

4.3. No New Brunswick modifications

5. Effective Date:

No New Brunswick modifications

B. Requirements

R1. No New Brunswick modifications

R2. No New Brunswick modifications

R2.1. No New Brunswick modifications

R2.2. No New Brunswick modifications

R3. No New Brunswick modifications

R3.1. No New Brunswick modifications

R3.2. No New Brunswick modifications

R4. No New Brunswick modifications

R5. No New Brunswick modifications

R5.1. No New Brunswick modifications

R5.2. No New Brunswick modifications

R6. No New Brunswick modifications

C. Measures

M1. No New Brunswick modifications

M2. No New Brunswick modifications

M3. No New Brunswick modifications

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

New Brunswick Energy and Utilities Board

1.2. Compliance Monitoring and Reset Time Frame

No New Brunswick modifications

- Self-certification
- Spot Checks
- Compliance Audit
- Compliance Investigations
- Self-Reporting
- Complaint

No New Brunswick modifications

1.3. Data Retention

No New Brunswick modifications

No New Brunswick modifications

No New Brunswick modifications

Evidence used as part of a triggered investigation shall be retained by the entity being investigated for one year from the date that the investigation is closed, as determined by the New Brunswick Energy and Utilities Board.

The New Brunswick Energy and Utilities Board shall keep the last periodic audit report and all requested and submitted subsequent compliance records.

1.4. Additional Compliance Information

No New Brunswick modifications

2. Levels of Non-Compliance for Generator Operators:

2.1. No New Brunswick modifications

2.2. No New Brunswick modifications

2.3. No New Brunswick modifications

2.4. No New Brunswick modifications

3. Levels of Non-Compliance for Transmission Operators:

3.1. No New Brunswick modifications

3.2. No New Brunswick modifications

3.3. No New Brunswick modifications

3.4. No New Brunswick modifications

3.4.1 No New Brunswick modifications

3.4.2 No New Brunswick modifications

4. Levels of Non-Compliance for Balancing Authorities:

4.1. No New Brunswick modifications

4.2. No New Brunswick modifications

4.3. No New Brunswick modifications

4.4. No New Brunswick modifications

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E. Regional Differences

No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	12/14/15	12/14/15	1. Bulk Electric System (BES) replaced with “bulk power system” throughout. 2. Revised Section D to clarify the NBEUB as the entity having the compliance monitoring responsibility for NB and to identify the compliance monitoring processes applicable in NB.	Approved Under NBEUB Matter 295 Effective dates: All requirements 12/14/15

Rationale:

No New Brunswick modifications

Rationale for the Applicability Exclusion in Requirement R3.1

No New Brunswick modifications